

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 08/08/2009 05:00

Wellbore Name			
COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mKB) 737.41		Target Depth (TVD) (mKB)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 333,339		Cumulative Cost 2,462,751	Currency AUD
Report Start Date/Time 07/08/2009 05:00		Report End Date/Time 08/08/2009 05:00	Report Number 9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Unable to test cement plug, discuss options with office based engineering team and develop forward plan. Wash down from 736m and tag TOC with 10k at 762m. Pump and spot 12 bbl Hi-Vis Baracarb pill from 762m to 682m. POOH with 4" DP from 762 to 746m and circulate 1x BU until clean returns observed. POOH with 4" DP from 746m to surface. N/D bell nipple, BOP stack, riser. Remove tubing spool from well and Cameron tech prep 7-5/8" casing slips for recovery. N/U DSA, riser, BOP stack, and bell nipple on casing head.

Activity at Report Time

Peparing to test cement plug.

Next Activity

M/U and RIH with 7-5/8" casing cutting BHA.

Daily Operations: 24 HRS to 09/08/2009 05:00

Wellbore Name			
COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mKB) 737.41		Target Depth (TVD) (mKB)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 332,865		Cumulative Cost 2,795,616	Currency AUD
Report Start Date/Time 08/08/2009 05:00		Report End Date/Time 09/08/2009 05:00	Report Number 10

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Continue N/U BOPE R/U surface lines and Shell test BOPs against blind rams and cement plug to 260psi. M/U Baker Multi-String Cutter dressed with 3" knives and TIH to 746m. Activate cutters with 126gpm, 300psi and locate casing collar at 746m. P/U to 745m and cut 7-5/8" csg. Close Annular, stage pump up to 200 gpm, 1000 psi. and circulate well clean taking returns through surface annulus and choke manifold. POOH and L/D Baker Multi-String Cutter. M/U Baker csg spear assembly with bumper sub and 6.687" O.D. pack-off. RIH and attempt to spear 7-5/8" csg - unable to get pack-off into csg. POOH and L/D pack-off. RIH with spear assembly, engage grapple and attempt to pull csg, working up to 450K wt. indicator reading without success. Release spear, POOH, reinstall pack-off, work spear and pack-off into csg. P/U to 250K wt. indicator reading and forward circulate at 100 gpm, 300psi. when string pulled free. Pull 7-5/8" csg to surface, release and L/D spear assembly. R/U Weatherford csg gear. Break & L/D 45 jnts of 7-5/8" csg @ report time. (Estimated total of 58 jnts.)

Activity at Report Time

L/D 7-5/8" csg.

Next Activity

Change rams. Set Kick-off plug.

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COBIA A15A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Plug and Abandonment Only		Plan P&A for Loc ECO2 drilling	
Target Measured Depth (mKB) 737.41		Target Depth (TVD) (mKB)	
AFE or Job Number 80005361		Total Original AFE Amount 6,436,000	Total AFE Supplement Amount
Daily Cost Total 332,915		Cumulative Cost 3,128,531	Currency AUD
Report Start Date/Time 09/08/2009 05:00		Report End Date/Time 10/08/2009 05:00	Report Number 11

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Continue to POOH and L/D 7-5/8" csg. Total of 61 joints. R/D Weatherford casing equipment. Change top rams to 4-1/2" x 7" VBR's. TIH with 4" DP to 744m. CBU, M/U ball drop assy. and load foam wiper ball. R/U HOWCO, test lines. Pump 10 bbls FW spacer, mix and pump 23 bbls of 16.5 ppg slurry followed by 1.3 bbl FW spacer. Drop wiper ball and displace with 21 bbls S.W. CIP @ 15:45 hrs. POOH to 724m. Drop 2 x foam wiper balls and circulate out excess cement until clean. POOH with 4" DP. L/D 5-1/2" HWDP and 3-1/2" HWDP from derrick. Prep and skid top rig package North to center over well. Re-secure rig package. P/U 5-1/2" HWDP from deck - drift same.

Activity at Report Time

P/U 5-1/2" HWDP

Next Activity

Set kick-off plug.

Daily Operations: 24 HRS to 08/08/2009 06:00

Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 76,862		Cumulative Cost 1,398,561	Currency AUD
Report Start Date/Time 07/08/2009 06:00		Report End Date/Time 08/08/2009 06:00	Report Number 17

Management Summary

Continued with rigging-up until windspeeds shut down the crane and made conditions unsafe to continue with gusts to 60kts. Held weekly safety meeting during downtime. Continued with rig-up once weather abated again.

Activity at Report Time

Continuing to Rig-Up preparing cylinder package .

Next Activity

Continue with Rig-Up activity

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Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 76,862		Cumulative Cost 1,475,423	Currency AUD
Report Start Date/Time 08/08/2009 06:00		Report End Date/Time 09/08/2009 06:00	Report Number 18
Management Summary Rig up Cylinder Package and Erection Frame, Travelling Bull Wheels, Drillers Console and ancillary equipment. Changed-out DLLR's with PSO. Rigged-up Travelling Bull Wheels and Gin Pole section. Ran Koomey Umbilical, Windwalls, Overboard line and hydraulic hoses. Prepared backloads for next boat.			
Activity at Report Time Continuing with Rig-Up activity.			
Next Activity Continuation of rig-up. Service LKA and commence Pressure Testing BOP's etc.			

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Wellbore Name			
SNAPPER A7A			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005421		Total Original AFE Amount 3,360,920	Total AFE Supplement Amount
Daily Cost Total 78,011		Cumulative Cost 1,553,435	Currency AUD
Report Start Date/Time 09/08/2009 06:00		Report End Date/Time 10/08/2009 06:00	Report Number 19
Management Summary Pressure tested Choke manifold and Standpipe section, 300 / 3000psi. Test Solid. Serviced LKA, 34 up, 11 dn. Rigged up lights in derrick. Rigged-up Derrick, Travelling block, Stairways, Gin Pole, Drill Lines and Monkeyboard. Continued with rigging-up many other ancilliary components.			
Activity at Report Time Continue to work toward completion of Rig-Up.			
Next Activity Following completion of Rig-up, Commence Pressure Tests on BOP stack.			

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Wellbore Name			
FORTESCUE A23P			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Press Log /Tractor-conveyed Prod Survey /Set Plug	
Target Measured Depth (mKB) 3,680.80		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 705,000	Total AFE Supplement Amount
Daily Cost Total 59,101		Cumulative Cost 109,840	Currency
Report Start Date/Time 07/08/2009 06:00		Report End Date/Time 08/08/2009 06:00	Report Number 2
Management Summary Wait for the well flow rate to stabilize. Conduct stationed pressure/temperature survey's from 2800m to 500m mdkb. Downloaded memory gauge data good. Sent to town. WOW to R/d off the well, R/D off well			
Activity at Report Time R/U on A-6 well			
Next Activity None for this well			

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Wellbore Name				FORTESCUE A6A			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Flowing Pressure Survey / Open Upper SSD			
Target Measured Depth (mKB) 3,735.51				Target Depth (TVD) (mKB) 2,371.89			
AFE or Job Number				Total Original AFE Amount 75,000		Total AFE Supplement Amount	
Daily Cost Total 6,538				Cumulative Cost 6,538		Currency AUD	
Report Start Date/Time 08/08/2009 03:00				Report End Date/Time 08/08/2009 06:00		Report Number 1	
Management Summary R/U on A-6. Function test TOTCO's and Test same to 300/3000 psi, solid test.							
Activity at Report Time Testing TOTCO's							
Next Activity RIH with Omega gauges drift run							

Daily Operations: 24 HRS to 08/08/2009 17:00

Wellbore Name				FORTESCUE A6A			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Flowing Pressure Survey / Open Upper SSD			
Target Measured Depth (mKB) 3,735.51				Target Depth (TVD) (mKB) 2,371.89			
AFE or Job Number				Total Original AFE Amount 75,000		Total AFE Supplement Amount	
Daily Cost Total 23,974				Cumulative Cost 30,512		Currency AUD	
Report Start Date/Time 08/08/2009 06:00				Report End Date/Time 08/08/2009 17:00		Report Number 2	
Management Summary Rih with Omega Memory gauges and conduct 10 min pressure survey's at selected stations. Pooh. Rih and open SSD at 3743m. Rih and set SST in the SSD nipple at 3743m. Pooh. R/d off the well. Install the wellhead cap and pressure test 3000 psi, solid test. Replace the wellhead grating and hand the well back to production.							
Activity at Report Time							
Next Activity R/u on the A-28b well.							

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Wellbore Name				FORTESCUE A28B			
Rig Name Wireline		Rig Type		Rig Service Type		Company Halliburton / Schlumberger	
Primary Job Type Workover PI				Plan Pressure Survey / Close SSD / Add Perforations			
Target Measured Depth (mKB) 3,931.11				Target Depth (TVD) (mKB) 2,411.85			
AFE or Job Number 602/09018.1.01				Total Original AFE Amount 180,000		Total AFE Supplement Amount	
Daily Cost Total 20,036				Cumulative Cost 20,036		Currency AUD	
Report Start Date/Time 08/08/2009 17:00				Report End Date/Time 09/08/2009 06:00		Report Number 1	
Management Summary Fortnightly stump test of the ToTco and Schlumberger BOP's. Twist test wire, failed. Eventually stripped off 1800mts of wire before getting good twist test. Continue with R/U. Service Far Scandia.							
Activity at Report Time Unloading and backloading boat							
Next Activity R/u on the well. Condust static and flowing survey's.							

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Wellbore Name			
FORTESCUE A28B			
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Pressure Survey / Close SSD / Add Perforations	
Target Measured Depth (mKB) 3,931.11		Target Depth (TVD) (mKB) 2,411.85	
AFE or Job Number 602/09018.1.01		Total Original AFE Amount 180,000	Total AFE Supplement Amount
Daily Cost Total 42,935		Cumulative Cost 62,971	Currency AUD
Report Start Date/Time 09/08/2009 06:00		Report End Date/Time 10/08/2009 06:00	Report Number 2

Management Summary

R/u on the well and pressure test 300/3000 psi, solid tests. Rih with Omega temp/press memory gauges to HUD at 3905.3m mdkb. Conduct static and flowing surveys. Pooh. Rih with pump bailer x 2. Brought back formation sand and clay type mud in bailer. HUD at 3909 mts mdkb after bailing operations. R/d off the well and turned well over to production

Activity at Report Time

Moving to A-3 well

Next Activity

None

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Wellbore Name			
FORTESCUE A3			
Rig Name Wireline	Rig Type	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan PLT Log/Possible Zone Isolation	
Target Measured Depth (mKB) 3,272.50		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 400,000	Total AFE Supplement Amount
Daily Cost Total 74		Cumulative Cost 74	Currency AUD
Report Start Date/Time 10/08/2009 00:30		Report End Date/Time 10/08/2009 06:00	Report Number 1

Management Summary

R/u onto well and test TOTCO's and lubricator 300/3000 psi, solid tests. RIH with 2.22" Gauge ring to HUD 3283mts mdkb. POOH.

Activity at Report Time

Running 2.22 Gauge ring

Next Activity

R/U E/L